

## Week Ending 22nd September, 2005

### Wildcat Exploration Wells

#### Caldita 1

Type	Gas Exploration	
Location	Offshore Northern Territory, Timor Sea NT/P61, 55km E of Evans Shoal 1, and some 275km N of Darwin.	
Status at 0600hrs 22/09/05	Continuing with testing operations. Caldita 1 is at a total depth of 4037m with no progress for the week.	
Planned Total Depth	4325m	
Interest	ConocoPhillips Australia Exploration Pty Ltd	60.00%
	Santos Group	40.00%
Operator	ConocoPhillips Australia Exploration Pty Ltd	

#### Windula 1

Type	Oil/Gas Exploration ATP 259P, Queensland, Cooper Basin	
Location	9.4km SE of Cook 2, 20.0 km NW of Beeree 2, and some 90km NW of the Ballera Gas Plant.	
Status at 0600hrs 22/09/05	Windula 1 has been plugged and abandoned with no progress for the week. The rig was released on 21/9/05 and is moving to Saratoga 1, an exploration well in ATP 259P.	
Planned Total Depth	2772m	
Interest	Santos Group	60.0625%
	Delhi	23.2%
	Origin	16.5%
	Origin CSG Ltd.	0.2375%
Operator	Santos Group	

#### Yamala 2

Type	Gas Exploration ATP 553P, Denison Trough, Bowen Basin, Queensland.	
Location	1.8km NE of Yamala 1, 20.0 km E of the township of Emerald.	
Status at 0600hrs 22/09/05	Yamala 2 has been completed as a future gas producer. The rig was released on 15/9/05 and had moved to Greenmount 1, an exploration well in ATP 337P.	
Planned Total Depth	1024m	
Interest	Santos Group	50.0%
	Origin CSG Ltd.	50.0%
Operator	Santos Group	

#### Greenmount 1

Type	Gas Exploration ATP 337P, Denison Trough, Bowen Basin, Queensland.	
Location	10km W of the Arcturus field and 65km SSE of the township of Emerald.	
Status at 0600hrs 22/09/05	Preparing to run surface casing. Depth and progress for the week is 186m. The well spudded on 20/9/05.	
Planned Total Depth	1814m	
Interest	Santos Group	50.0%
	Origin CSG Ltd.	50.0%
Operator	Santos Group	

#### GA 175-S Unit 1

Type	Gas Wildcat	
Location	Offshore Texas State Waters, Gulf of Mexico, USA.	
Status at 0600hrs 21/09/05	Rig evacuated for Hurricane Rita. Drive pipe has been set in preparation for spud.	
Planned Total Depth	3810	
Interest	Santos Group	100%WI
Operator	Santos Group	

During the Week Ending 22nd September, 2005 Santos Limited also participated in 1 delineation and 11 development wells.  
A complete list of Santos' drilling activity is available from [www.santos.com](http://www.santos.com)

**Week Ending 22nd September, 2005****Delineation Wells (Near Field Exploration / Appraisal Wells)****Stimpee 2**

Type	Oil Appraisal	
Location	PEL 114, South Australia, Cooper Basin 0.5km SW of Stimpee 1, 0.74km NNE of Alkoomi 1 and some 50 km SSE of the Moomba Gas Plant.	
Status at 0600hrs 22/09/05	Stimpee 2 has been cased and suspended as a future oil producer. The well reached a total depth of 1574m with 962m progress for the week. The rig was released on 19/9/05 and is moving to Kerinna South 1, a near field oil exploration well in PPL 184.	
Planned Total Depth	1612m	
Interest	Santos Group	100.0%
Operator	Santos Group	

**FOR FURTHER INFORMATION PLEASE CONTACT:**

<b>Enquiries:</b>	Mike Hanzalik	Kathryn Mitchell
	Investor Relations	Media Relations
	Ph: 08 8224 7725	Ph: 08 8218 5260
	Mobile: 0439 892 143	Mobile: 0407 979 982
	Fax: 08 8218 5131	Fax: 08 8218 5285.

**Santos stock symbols: STO (Australian Stock Exchange), STOSY (NASDAQ ADR), Ref #82-34 (Securities Exchange Commission)**