

27 October 2022

September 2022 Quarterly Activities Report

Highlights

- **Mahalo Gas Project Joint Venture (Mahalo JV with Santos):**
 - **Acquisition of APLNG's 30% interest completed** on 28 June 2022 and Petroleum Lease (PL) transfers being progressed through Queensland Government Department of Resources.
 - **Santos exercised its option** to acquire the additional 12.86% interest, with joint venture interests now settled at Comet Ridge 57.14% and Santos 42.86% (and Development Operator).
 - **Aligned joint venture** now positioned to take the Mahalo Gas Project forward to meet strong demand for gas.
- **Mahalo North (Comet Ridge 100%):**
 - **Mahalo North 1 production test reached 1.75 MMcfd** (million standard cubic feet per day), a world class result for a single pilot well.
 - **Initial Gas Reserves certification imminent**, continuing to build the Company's Gas Reserves portfolio.
 - **Progressing development activities** including infrastructure access for early gas sales opportunities, and environmental studies to support a new PL application.
- **Gas sales terms** and agreement progressing with CleanCo for planned execution by the end of the December quarter.
- **Two Galilee Basin permits renewed** for a further 12-year period and six Potential Commercial Areas (PCAs) awarded for 15 years over the most prospective parts of the permits.
- **Placement of \$24 million** completed in September 2022.
- **Santos \$13.1 million loan fully repaid** via \$5.1 million Mahalo JV equity option exercised by Santos and \$8.0 million cash repayment from Comet Ridge.
- **\$18.1 million of cash** at end of September 2022 (unaudited).

A compelling east coast gas play

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1. Mahalo Gas Hub Area, Bowen Basin, QLD

Comet Ridge holds 100% equity in three project areas in the Mahalo Gas Hub area, and a 57.14% interest in the Mahalo Gas Project. The current net acreage area for Comet Ridge across the Mahalo Gas Hub is substantial at 1,450 km², with a large portion of these blocks sitting over the Mahalo high productivity, high quality shallow fairway.

This fairway has been extensively appraised and, importantly, has produced 1.4 MMcfd (million standard cubic feet of gas per day) from a lateral pilot well (Mira 6) drilled only 924 metres in coal (refer ASX announcement 26 June 2018). Further confirmation of the high productivity fairway has been demonstrated from the Mahalo North 1 pilot well (in ATP 2048, Comet Ridge 100% equity), which has achieved a world-class gas flow of 1.75 MMcfd from a single pilot production well intersected by a dual lateral.

Comet Ridge continues to focus on adding to its Mahalo Gas Hub reserves position, with initial Gas Reserves expected for Mahalo North imminently.

A summary of each of the permits making up the Mahalo Gas Hub area and current status of each is shown in Table 1 below.

Project name and opportunity	Permit	COI % interest	Area (km ²)	Status
Mahalo Gas Project (CSG)	PL 1082, 1083; PCA 302, 303, 304	57.14%	989	Comet Ridge equity decreased during the quarter from 70% to 57.14% with joint venture party Santos exercising its option to acquire the additional 12.86%.
Mahalo North (CSG & deeper conventional gas)	ATP 2048	100%	450	Initial appraisal program and production test completed during the quarter. Initial reserves certification for ATP 2048 expected imminently.
Mahalo East (CSG & deeper conventional gas)	ATP 2061	100%	97	Data interpretation completed and progressing a Contingent Resource certification in the December quarter ahead of an appraisal program designed to convert Gas Resources to Reserves.
Mahalo Far East (CSG & deeper conventional gas)	ATP 2063	100%	338	Data interpretation is ongoing. Large block with large gas in-place volume.

Table 1 – Comet Ridge permit and equity position in the large Mahalo Gas Hub area



Mahalo Gas Project (PL 1082 & 1083, PCA 302 to 304) (Comet Ridge 57.14%)

Santos exercised option to acquire 12.86% interest

Comet Ridge entered into a binding agreement to acquire APLNG's 30% interest in the Mahalo Gas Project, announced on 3 August 2021, to take (on completion) Comet Ridge's interest in the Mahalo Gas Project from 40% to 70% (Acquisition). At the same time, Comet Ridge executed loan and option agreements with its continuing Mahalo Gas Project partner, Santos QNT Pty Ltd (Santos). Comet Ridge completed the APLNG Acquisition on 28 June 2022, funded via a \$13.1 million loan from Santos.

On 26 September 2022, Comet Ridge announced that a notice had been received for Santos to purchase the 12.86% option interest (Santos Option Exercise) in the Mahalo Gas Project. Santos exercised this option prior to the option expiry date of 28 December 2022 and the agreements to affect this interest transfer were completed by the parties in October 2022.

The effect of the Santos Option Exercise on Comet Ridge is:

- The \$13.1 million loan owing to Santos was reduced by \$5.1 million to \$8.0 million. Comet Ridge then repaid the remaining \$8.0 million to Santos on 28 September 2022, fully extinguishing the loan.
- Santos assumes liability for its pro-rata share of the \$8.0 million deferred consideration payable to APLNG, being \$3.4 million. The first \$2.0 million tranche of deferred consideration is payable to APLNG on 28 June 2023 with Comet Ridge's share of that tranche now reduced to \$1.1 million.
- Comet Ridge's interest in the Mahalo Gas Project reduces from 70% to 57.14%, with a corresponding decrease in Comet Ridge's net share of independently certified Gas Reserves and Contingent Resources (refer Appendix 1).
- Importantly, there is no impact on Comet Ridge's 100% owned northern Mahalo Hub blocks where the Company is about to certify initial Gas Reserves following the recent successful pilot testing program at Mahalo North.

The rationale for the Acquisition of APLNG's interest with Santos was to increase the remaining JV parties' respective equity interests and to create a streamlined joint venture, with a common focus on finalising development plans for the Mahalo Gas Project via continuity of operator, and the use of a low-cost modular plant design.

A reconciliation of Comet Ridge's net equity interest in the Mahalo Gas Project's 2P and 3P Gas Reserves, following completion of the Acquisition and Santos Option Exercise as at 30 September 2022, is shown in Figures 1 and 2 on Page 4 below (*refer Appendix 1 for further disclosure of Reserves and Contingent Gas Resources).



Mahalo Gas Project (PL 1082, 1083) Waterfall of 2P Gas Reserves⁺

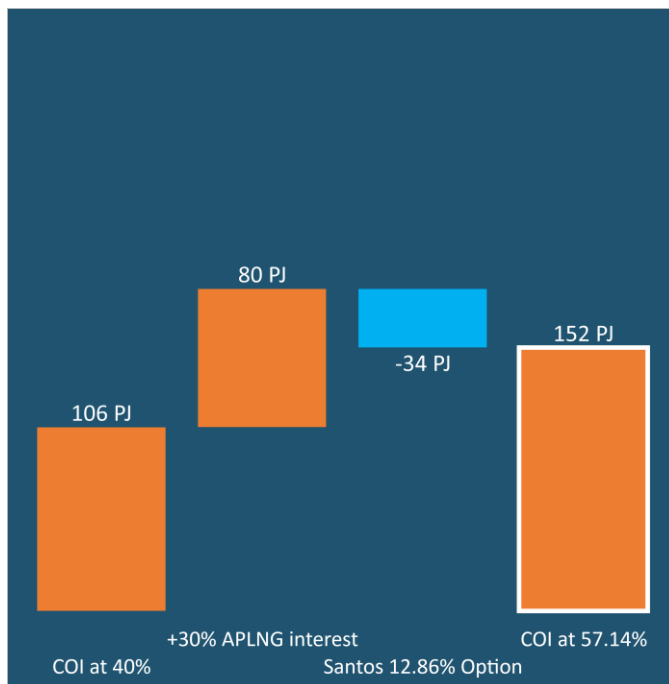


Figure 1 – Movement in Comet Ridge net 2P Gas Reserves for PLs 1082 and 1083

Mahalo Gas Project (PL 1082, 1083) Waterfall of 3P Gas Reserves⁺

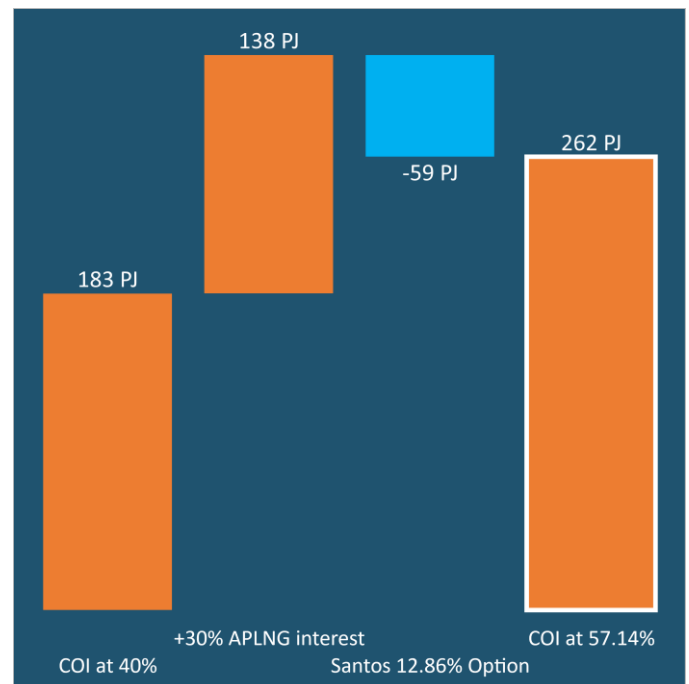


Figure 2 – Movement in Comet Ridge net 3P Gas Reserves for PLs 1082 and 1083

Background

The Mahalo Gas Project, with two Petroleum Leases (PLs) awarded is well placed to feed the strained east coast gas market.

The Mahalo Gas Project, focussed initially on the shallow fairway in PL 1082 and 1083 (see *Figure 3* on Page 5 below), is a joint venture between Comet Ridge (57.14%) and Santos (42.86%).

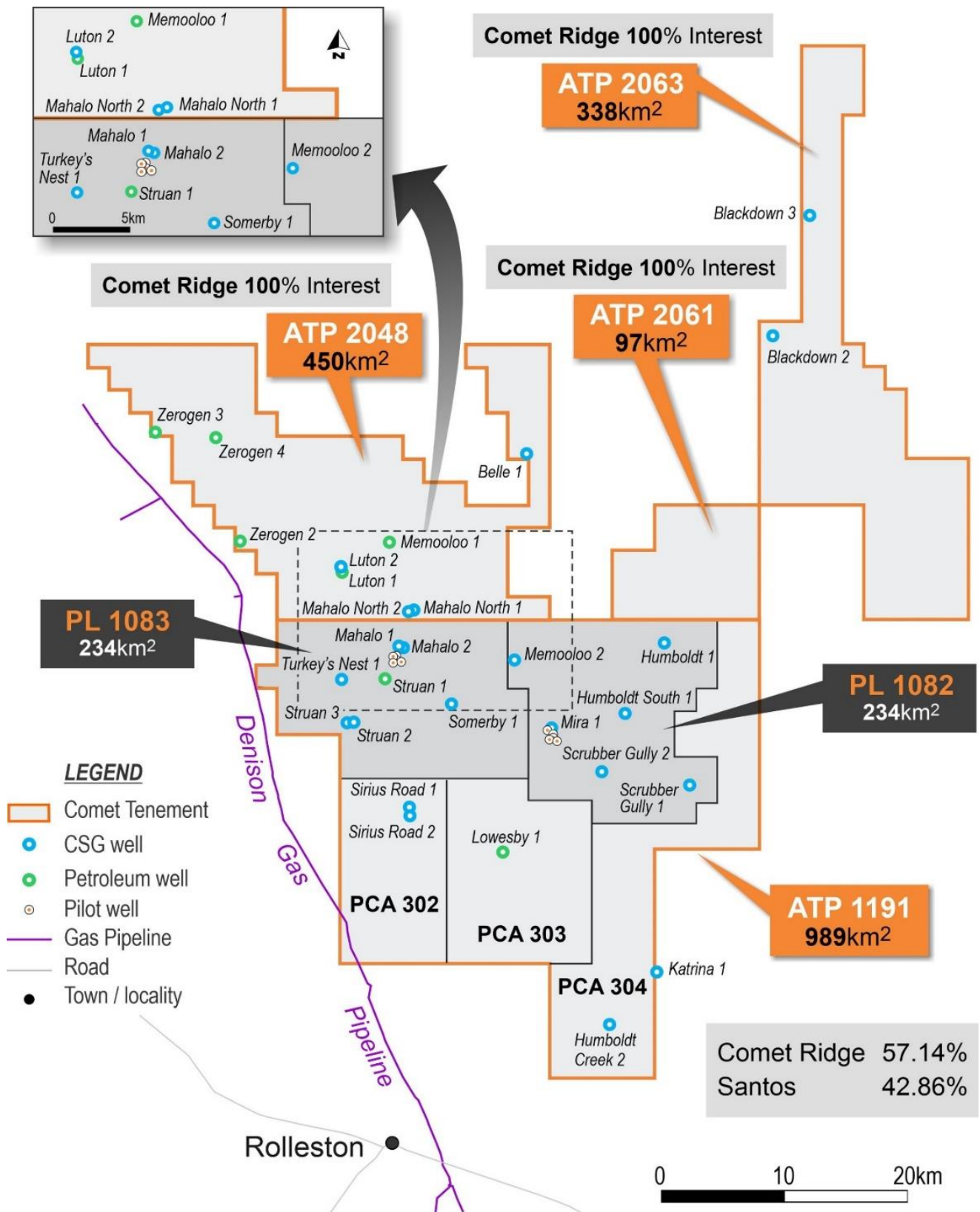


Figure 3 – Mahalo Gas Project, showing the initial development focus area of PLs 1082 and 1083 and the wider Mahalo Gas Hub area (including Comet Ridge’s 100% held ATPs 2048, 2061 and 2063)



The initial focus for development will be in the two Petroleum Lease areas (PL 1082 and PL 1083) that were awarded to the Mahalo JV in June 2020, and have been heavily appraised to date, demonstrating strong flow rates and with 2P Reserves independently certified. The Mahalo Gas Project is located 65km to the north of pipeline infrastructure connecting to the east coast gas market and Gladstone LNG export terminals (see *Figure 4* below).

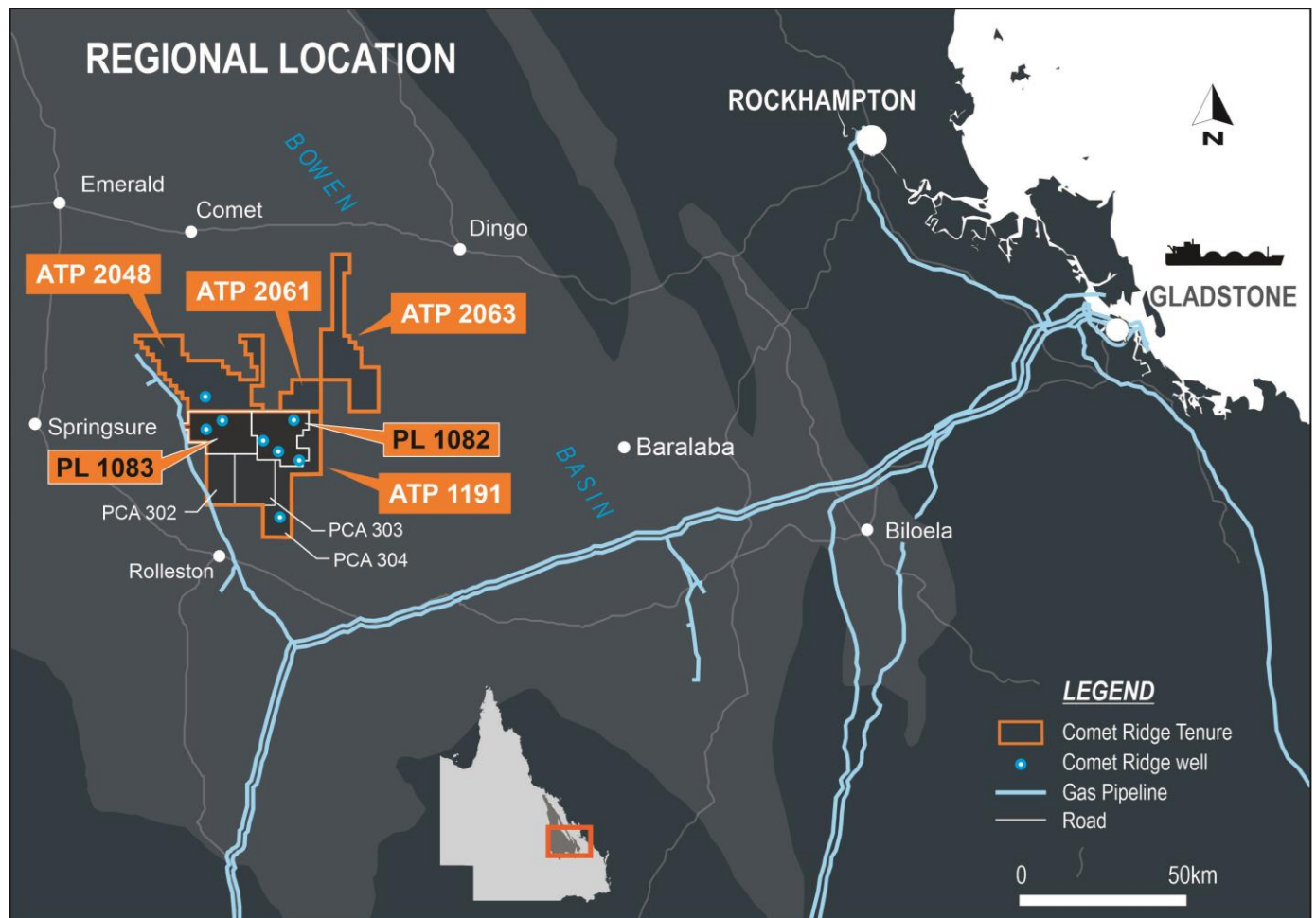


Figure 4 – Regional location of the very large Mahalo Gas Hub area showing proximity to pipeline infrastructure and domestic and LNG markets

Mahalo North (ATP 2048) – Comet Ridge 100%

Mahalo North 1 production testing

The Mahalo North 1 production test commenced in mid-January 2022 and was scaled down at the end of August 2022, running for approximately seven months.

In late August 2022, Comet Ridge announced gas production from Mahalo North 1 had passed 1.7 MMcfd (refer ASX announcement 26 August 2022), with the gas being produced through a production separator and flared (see *Figure 5* on Page 7).



The performance of the Mahalo North pilot well has confirmed the adjoining Mahalo Gas Project's shallow, high productivity fairway (where material Gas Reserves have been certified) extends into Mahalo North. Production and pressure data suggests the well is draining a much larger area than originally modelled, indicating that future development wells in this area could be spaced further apart, improving project economics.

The results of the well are considered by the Company to be world class for a single production pilot well on a relatively short production test.

The pilot test has provided Comet Ridge with high-quality data needed to independently certify initial Gas Reserves in Mahalo North and to progress development planning.

Concurrent with appraisal activities, environmental field work commenced in April including fauna and flora identification, confirmation of environmentally sensitive areas and noise monitoring. Field work will continue during the second half of 2022, including aquatic ecology surveys and identification of any groundwater dependent ecosystems, with these survey results designed to support an application for a Petroleum Lease (PL) at Mahalo North.

Initial Reserves Certification

During the June and September quarters, gas content, isotherm and permeability data from the Mahalo North 1 core well drilled in late 2021 and the successful Mahalo North production test has been combined with an extensive set of coal industry data released by the Queensland Government earlier in the year.

This newly available coal industry data provides a highly detailed grid of coal-bore logs, seismic data, gas desorption data and permeability testing across Mahalo North and the greater Mahalo Gas Hub area, underpinning high confidence in the geologic and engineering models used for the Reserves estimate. This modelling work was consolidated into a detailed information pack and provided to the Reserves certifier, Sproule International, to undertake an independent certification process. Comet Ridge expects this Reserves certification process to be completed and announced imminently.

The Company is also progressing negotiations for access to nearby infrastructure to enable Comet Ridge to take advantage of strong gas market conditions for a staged ramp up of gas production at Mahalo North.

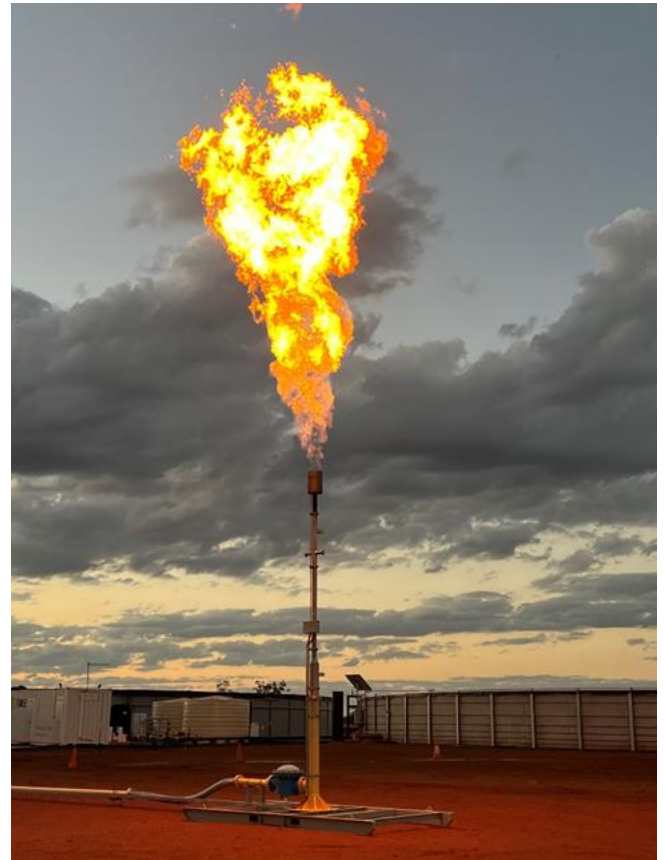


Figure 5 – Mahalo North 1 flare



Background

Mahalo North (Comet Ridge 100%, Operator) is a highly prospective (450 km² block) located directly northwest of, and contiguous with, the Mahalo Gas Project. The block was awarded to Comet Ridge by the Queensland Government in 2020. Gas produced from Mahalo North is subject to domestic supply conditions, meaning that it must be supplied into the Australian domestic market (unless there is an offsetting domestic sales volume from another project via a swap arrangement).

As noted above, Comet Ridge completed an initial drilling program at Mahalo North in late 2021 comprising a vertical well (Mahalo North 1 – cored and completed for production testing) and a dual lateral well (Mahalo North 2 – intersecting the Mahalo North 1 vertical well).

Mahalo East (ATP 2061) – Comet Ridge 100%

Mahalo East (Comet Ridge 100%, Operator) is also a highly prospective block (97 km²) located directly northeast of, and contiguous with, the shallow, high productivity fairway in the Mahalo Gas Project. The block was awarded to Comet Ridge by the Queensland Government in late 2020. Gas produced from Mahalo East is subject to domestic supply conditions, meaning that it must be supplied into the Australian domestic market (unless there is an offsetting domestic sales volume from another project via a swap arrangement).

Data interpretation and geological modelling has been progressed during the September quarter which is expected to lead to a Contingent Resource certification in the December quarter ahead of an appraisal program designed to convert Gas Resources to Reserves.

2. Galilee Basin, Qld - ATP 743, 744 & 1015 (Comet Ridge 100% in “Shallows”, 70% in “Deeps”)

Comet Ridge holds a large acreage position over three permits in the Galilee Basin. This acreage contains (gross) 2,287 PJ of 3C Contingent Resources (refer Table 2 below), which has been independently certified at two stratigraphic levels. These comprise the sandstones or “Deeps” (from a depth of approximately 2,500 metres) in the Albany structure and CSG or “Shallows” in the Gunn Project Area (from a depth down to approximately 1,000 metres).

Comet Ridge Limited	Contingent Gas Resources (PJ)		
Galilee Basin Permits (COI net interests)	1C	2C	3C
CSG, Gunn Project Area (COI 100%)	0	67	1,870
Conventional, Albany Structure (COI 70%)	39	107	292
Total	39	174	2,162

Table 2 – Comet Ridge’s share of Galilee Basin permits Contingent Gas Resources at 30 June 2022



The joint venture participants, Comet Ridge and Vintage Energy Ltd, identified six separate areas, totalling approximately 4,700 km², for tenure to be secured under permit renewals and Potential Commercial Area (PCA) applications, which were awarded by the Department of Resources in September 2022 (refer ASX Announcement dated 12 September 2022). The PCAs are numbered PCA 319 to 324 (Figure 6) and have been awarded to Comet Ridge for a term of 15 years ending September 2037. Two of the underlying permits, ATP 743 and 744 have also been renewed for a further term of 12 years, ending September 2033 and October 2033 respectively.

The tenure on ATP 1015 is current until November 2022 and an application for tenure renewal is being finalised for lodgement. Two PCAs (PCA 323 and 324) have already been awarded in this permit area as noted above.

Detailed geological and geophysical work continues to progress to refine the geological model for the Gunn CSG Project Area across ATP 744 and 1015. This area is in excess of 2,100 km² with an initial CSG focus area of approximately 950 km².

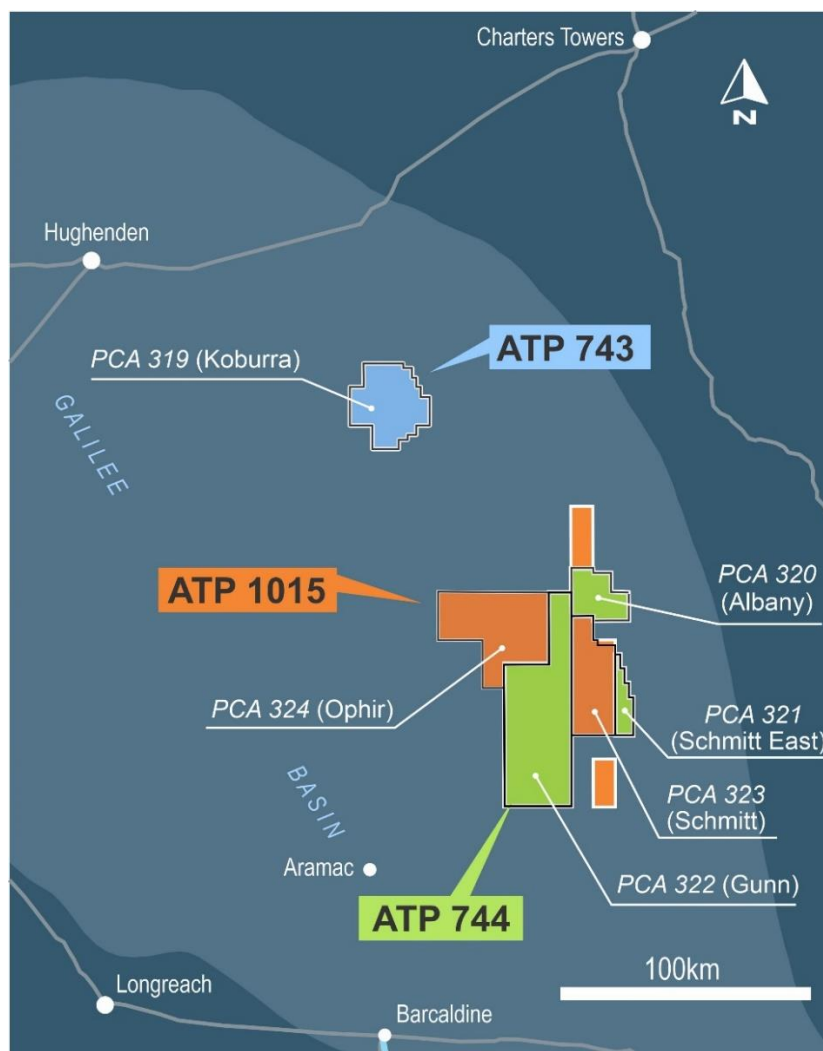


Figure 6 – Galilee permits showing the recently awarded PCAs within the three permit blocks of ATP 743 (renewed), 744 (renewed) and 1015 (subject to renewal)



3. Corporate Activities

Placement raising \$24 million

Comet Ridge completed a placement of approximately 137 million new ordinary shares at \$0.175 per share in September 2022, raising gross proceeds of \$24 million. The funds have been used to pay down debt owed to Santos for the Mahalo Acquisition, and will be used to progress development, exploration and appraisal activities across our portfolio, and fund corporate and operating costs.

Cash position and debt facilities

At 30 September 2022, Comet Ridge had \$18.1 million cash on hand (unaudited).

Comet Ridge has the following secured debt facilities at 30 September 2022.

Lender	Amount Drawn	Maturity date	Comments
PURE Asset Management Pty Ltd (secured loan)	\$10.0m	17 Sep 2025	PURE has 65.9m warrant shares exercisable at an average price of \$0.152 per share. Upon exercise, Comet Ridge will receive \$10.0 million of cash which can be used to repay the loan amount. At the date of this report, these warrants are “in the money”.

Table 3 – Comet Ridge debt facilities

As noted earlier in the Activities Report, the \$13.1 million loan from Santos was fully repaid prior to the end of the September quarter, via the Santos Option Exercise and cash repayment by Comet Ridge (funded from the placement proceeds noted above). The full repayment of this loan also extinguishes the security that Santos held over Comet Ridge’s interest in the Mahalo Gas Project.

CleanCo GSA negotiations

At the end of the September 2022 quarter, Comet Ridge and CleanCo Queensland Limited progressed the key commercial terms of a gas sales agreement (GSA). The parties are working to have the fully documented GSA completed and executed (subject to all required internal approvals) by the end of the December 2022 quarter.

Payments to Related Parties

The aggregate value of payments to related parties and their associates of \$243k for the September 2022 quarter (shown in item 6.1 of the attached Quarterly Cashflow Report) relates to the salary of the Managing Director and fees paid to Directors (including PAYG and superannuation payments made on their behalf).



Shares and Performance Rights Position

At 30 September 2022, the total number of ordinary shares on issue was 1,010,373,085 following the recent placement and the total number of warrant shares on issue was 65,909,091. The total number of performance rights on issue at 30 September 2022 was 3,168,750 following the vesting of 13,195,782 performance rights (and their conversion to ordinary shares) and expiry of 30,469 performance rights due to vesting conditions not being achieved during the September quarter.

By Authority of Board per: Tor McCaul, Managing Director

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About Comet Ridge

Comet Ridge Limited (ASX: COI) is a publicly listed Australian energy company focused on the development of natural gas resources for the strained east coast Australian market. The company has tenement interests and a suite of prospective projects in Queensland. Our flagship Mahalo Gas Hub project consists of low cost, sales spec natural gas blocks, close to Gladstone. Our exploration assets offer further upside amid increasing domestic and international demand for natural gas as a source for cleaner energy and as a key manufacturing feedstock that makes thousands of products, used daily.



+ Appendix 1: Disclosure of Gas Reserves and Contingent Gas Resources

Comet Ridge's net equity share of the Mahalo Gas Project Gas Reserves and Contingent Gas Resources following completion of the Acquisition from APLNG and subsequent option exercise by Santos is shown in Table 4 below (*refer to the paragraphs below for further disclosure of Reserves and Contingent Gas Resources).

Comet Ridge Limited	+Gas Reserves (PJ ²)			+Contingent Gas Resources (PJ)		
Mahalo Gas Project ¹	1P	2P	3P	1C	2C	3C
Pre-Acquisition (COI 40% interest)	0	106	183	53	89	154
Add: Acquisition of APLNG 30% interest	0	80	138	81	132	206
Post-Acquisition on 28 June 2022 (COI 70% interest)	0	186	321	134	221	360
Less: Santos exercise of 12.86% option interest (announced on 26 Sept 2022)	(0)	(34)	(59)	(25)	(41)	(66)
Comet Ridge at 30 September 2022 (57.14% interest)	0	152	262	109	180	294

Table 4 – Comet Ridge's share of Mahalo Gas Project Gas Reserves and Contingent Resources

Notes:

¹ PL 1082, PL 1083, PCA 302, PCA 303, PCA 304

² PJ = Petajoules (rounded to the nearest PJ)

Comet Ridge previously reported independently certified Gas Reserves and Contingent Gas Resources for the Mahalo Gas Project on 30 October 2019 (refer ASX Announcement of that date). This certification was undertaken by MHA Petroleum Consultants LLC Inc, now part of Sproule International.

Upon settlement of the Mahalo acquisition on 28 June 2022, Comet Ridge has increased its equity interest in the Mahalo Gas Project from 40% to 70%. Following Santos' exercise of the 12.86% option interest, Comet Ridge's equity interest decreased to 57.14%. Accordingly, Comet Ridge's net equity share of Mahalo Gas Reserves and Contingent Gas Resources following these two transactions is shown in Table 4 above.

The estimate of Gas Reserves and Contingent Gas Resources for the Mahalo Gas Project provided in Table 4 of this report is based on, and fairly represents, information and supporting documentation determined by Mr Timothy L. Hower of Sproule International (Sproule), in accordance with Petroleum Resource Management System guidelines. Mr Hower is a full-time employee of Sproule, and is a qualified person as defined under the ASX Listing Rule 5.42. Mr Hower is a Licensed Professional Engineer in the States of Colorado and Wyoming as well as being a member of The Society of Petroleum Engineers. Mr Hower has consented to the publication of the Gas Reserves and Contingent Gas Resources estimates for the Mahalo Gas Project in the form and context in which they appear above.

The Gas Reserves and Contingent Gas Resource estimates for the Mahalo Gas Project were released to the market in the Company's ASX announcement of 30 October 2019 (for Comet Ridge's 40% equity interest at that time) and were estimated using the deterministic method with the estimate of Contingent Gas Resources utilising the probabilistic method and not having been adjusted for commercial risk.



The Gas Reserves and Contingent Gas Resources estimates for the Mahalo Gas Project provided in Table 4 of this report, have been prepared by Sproule International by taking into account Comet Ridge's new equity interests of 70% and 57.14% respectively (including a 70% and 57.14% interest in the new PL 1083 West Shallows and Lowesby Cutout Shallows areas). The Gas Reserves were estimated using the deterministic method with the estimate of Contingent Gas Resources utilising the probabilistic method, and not having been adjusted for commercial risk.

Comet Ridge confirms that it is not aware of any new information or data that materially affects the information included in any of the announcements relating to the Mahalo Gas Project and that all of the material assumptions and technical parameters underpinning the estimates in the announcements continue to apply and have not materially changed.

Rule 5.5

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

COMET RIDGE LIMITED

ABN

47 106 092 577

Quarter ended ("current quarter")

30 September 2022

Consolidated statement of cash flows		Current quarter	Year to date (12 months)
		\$A'000	\$A'000
1. Cash flows from operating activities			
1.1 Receipts from customers		-	-
1.2 Payments for:			
(a) exploration & evaluation		(1)	(1)
(b) development		-	-
(c) production		-	-
(d) staff costs		(383)	(383)
(e) administration and corporate costs		(623)	(623)
1.3 Dividends received (see note 3)		-	-
1.4 Interest received		12	12
1.5 Interest and other costs of finance paid		(413)	(413)
1.6 Income taxes paid		-	-
1.7 Government grants and tax incentives		-	-
1.8 Other - JV recoveries		11	11
1.9 Net cash from / (used in) operating activities		(1,397)	(1,397)
2. Cash flows from investing activities			
2.1 Payments to acquire or for:			
(a) entities		-	-
(b) tenements		-	-
(c) property, plant and equipment		-	-
(d) exploration & evaluation (see note 6)		(2,645)	(2,645)
(e) investments		-	-
(f) other non-current assets		-	-
2.2 Proceeds from the disposal of:			
(a) entities		-	-
(b) tenements		-	-
(c) property, plant and equipment		-	-
(d) investments		-	-
(e) other non-current assets		-	-
2.3 Cash flows from loans to other entities		-	-
2.4 Dividends received (see note 3)		-	-
2.5 Other (Security deposits)		(70)	(70)
2.6 Net cash from / (used in) investing activities		(2,715)	(2,715)

Consolidated statement of cash flows		Current quarter	Year to date (12 months)
		\$A'000	\$A'000
3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	24,000	24,000
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(1,200)	(1,200)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	(8,006)	(8,006)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	14,794	14,794
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	7,423	7,423
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,397)	(1,397)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(2,715)	(2,715)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	14,794	14,794
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period - refer to end note regarding post quarter cash	18,105	18,105
5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	18,105	7,423
5.2	Call Deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above) - refer to end note regarding post quarter cash	18,105	7,423
6.	Payments to related parties of the entity and their associates	Current quarter \$A'000	
6.1	Aggregate amount of payments to related parties and their associates included in item 1	243	
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-	
Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.			
7.	Financing facilities Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the source of finance available to the entity.	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1	Loan facilities	10,000	10,000
7.2	Credit standby arrangements		
7.3	Other (please specify)		
7.4	Total financing facilities	10,000	10,000
7.5	Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have not been entered into or are proposed to be entered into after the quarter end, include a note providing details of those facilities as well.		
Lender: Pure Asset Management Pty Ltd Loan facility: \$10,000,000 Interest Rate: 12% p.a. Maturity Date: 17 September 2025 Secured loan			

8. Estimated cash available for future operating activities		\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(1,397)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d)) (see note 6)	(2,645)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(4,042)
8.4	Cash and cash equivalents at quarter end (item 4.6)	18,105
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	18,105
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	4.5
<p><i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise a figure for the estimated quarters of funding available must be included in item 8.7.</i></p>		
8.8	<p>If item 8.7 is less than 2 quarters, please provide answers to the following questions:</p> <p>8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows from the time being and, if not, why not?</p> <p>Answer:</p> <p>8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?</p> <p>Answer:</p> <p>8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?</p> <p>Answer:</p> <p><i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i></p>	

Compliance statement

- This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- This statement gives a true and fair view of the matters disclosed.

Date: 27/10/2022



Authorised by: _____

By the Authority of the Board

Print Name: Stephen Rodgers
Company Secretary

Notes

- This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
- If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: *Exploration for and Evaluation of Mineral Resources* and AASB 107: *Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
- Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
- If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
- If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.
- Exploration and evaluation expenditure includes a one-off payment of stamp duty relating to the acquisition of a 30% interest in Mahalo Gas Project.