# Appendix 4E

# Preliminary final report for the year ending 30 June 2009

Transfield Services Infrastructure Limited				
ABN or equivalent company reference	Financial year ended			
31 106 617 332	30 June 2009			

# Transfield Services Infrastructure Limited ASX Preliminary final report 30 June 2009

Lodged with the ASX under Listing Rule 4.3A

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## RESULTS FOR ANNOUNCEMENT TO THE MARKET

					A\$'000
Revenue from continuing operations		up	0.2%	to	174,045
EBITDA of TSI Fund					
- as reported (1)		up	25.9%	to	115,196
- as per management reports (1)(2)		up	25.5%	to	116,701
Net profit / (loss) before tax for the period attributable security holders of TSI Fund	e to sta	pled			
- as reported (after impairment charge)		down	n.m	to	(59,747)
- as per management reports (3)		down	27.6%	to	20,156
Net profit / (loss) after tax for the period attributable security holders of TSI Fund	to stapl	ed			
as reported (after impairment charge)		down	n.m	to	(38,017)
- as per management reports (3)		up	0.6%	to	22,107
<b>Share of net profits of associates</b> accounted for using method <sup>(4)</sup>	g the equ	uity down	10.7%	to	6,573
1. Includes interest on shareholder loan notes					
$2.\ Prior\ to\ impact\ \$1.5\ million\ adjustment\ required\ due\ to\ appears to\ appear to\ appea$	pplicatio	on of IFRIC 12 to TSI Fu	ınd's investme	ents in Maca	arthur & Yan Yean
3. Before \$60.1 million impairment charge relating to Collin	isville po	ower station, comprising	of \$79.9 mill	ion less tax	of \$19.8 million
4. Share of NPAT from Kwinana and Macarthur & Yan Year	n water d	assets.			
n.m = not meaningful					
Dividends (distributions)		Amount per stapled security	Franked a	ımount per	stapled security
FY09 Final distribution		7.0c			n/a
<b>Record date</b> for determining entitlements to the distribution.	30 J	June 2009	1		
Payment date of distribution	30 \$	September 2009			

Appendix 4E<sup>3</sup> 30/6/2009

#### EXPLANATION OF LOSS FROM ORDINARY ACTIVITIES AFTER INCOME TAX

The consolidated financial statements of Transfield Services Infrastructure Limited and its controlled entities (TSI Fund) have been prepared for the 12 month period to 30 June 2009. As the nominated Parent, Transfield Services Infrastructure Limited is the parent for TSI Fund.

#### REVIEW OF FY09 FINANCIAL RESULTS

#### **ERITDA**

TSI Fund's FY09 EBITDA (including interest on shareholder loans and pre-IFRIC 12 adjustment) was \$116.7 million, up 25.5% compared to FY08. The \$23.7 million increase in EBITDA is attributable to:

- a \$16.5 million increase in the contribution from wind farms due to the improved pricing on Starfish Hill, the removal of the transmission constraint on Mt Millar and inclusion of 12 months results for FY09. Wind farms contributed 18% of TSI Fund's total EBITDA before corporate costs for FY09
- a \$5.2 million increase in contribution from thermal power stations, principally from the improved performance at Collinsville which saw a return to regular weather and also benefited from a continuous operations agreement to support the grid over weekends. Power stations contributed 78% of TSI Fund's total EBITDA before corporate costs for FY09
- a \$2.0 million reduction in corporate costs in FY09

Over 70% of FY09 EBITDA was derived from gas and wind power generation, with approximately 72% of FY09 EBITDA generated in Queensland and Western Australia.

#### Revenue

Whilst total revenue of \$174.0 million in FY09 was largely unchanged from FY08, there was a change in the split of revenue by business line. Wind farm revenue increased substantially to \$29.2 million, whilst power station revenue declined 10% to \$139.4 million, primarily due to a reduction in liquid fuels revenue following the return to gas-fired generation at Kemerton post the impact of the gas explosion at Veranus Island. After normalising for liquid fuel revenues at Kemerton, operating revenue increased 16% to \$168.6 million in FY09. This increase in operating revenue was substantially attributed to a 166% increase in wind farm revenues.

#### Net Profit After Tax

Net profit after tax and before impairment of \$22.1 million was in line with FY08. After the impairment charge attributable to Collinsville power station of \$60.1 million, TSI Fund reported a net loss for the period of \$38.0 million. The impairment write down is a non cash balance sheet adjustment that does not impact the underlying earnings, cashflows or distributions of the TSI Fund.

#### Summary of Performance

TSI Fund's strong results for FY09 reflect the portfolio of high quality essential infrastructure assets that generate secure, diversified and predictable earnings and cashflows.

- The substantial majority of revenue is derived from long term, capacity-style contracts with government owned entities or other high quality counterparties. FY10 projected revenue are over 90% contracted at the start of the financial year.
- TSI Fund contracted revenues are the equivalent of over 10 times FY09 revenue
- Earnings are diversified by asset, operation type, contract counterparty, fuel mix and geography
- TSI Fund's assets have a strong operational track record with low operational risk

## SUMMARY OF FINANCIAL PERFORMANCE BY LINE OF BUSINESS

	30 June 2009 \$'000	30 June 2008 \$'000	% change
Income by line of business		(restated)	
Operating revenue			
- Power stations	139,444	155,272	(10.2%)
- Wind farms	29,245	10,994	166%
Oth	168,689	166,266	1.5%
Other revenue - Power Stations	4.162	5 210	(20.20/)
- Power Stations - Water Filtration Plants	4,163	5,218	(20.2%) (53.8%)
- Wind Farms	115 84	249 76	10.5%
- Corporate revenue	994	1,875	(45.4%)
- Corporate revenue	5,356	7,418	(27.8%)
Total revenue	174,045	173,684	0.2%
Other Income	174,045	173,004	0.270
- Power Stations	2.050	5,000	(29.90/)
- Power Stations - Wind farms	3,058	5,000	(38.8%)
- WING TATHIS	822	5.004	(22.70/)
	3,880	5,084	(23.7%)
Share of net profits of associates accounted for using the equity method	2.445	4.461	(22.00/)
- Power Stations	3,445	4,461	(22.8%)
- Water Filtration Plants	3,128	2,901	7.8%
	6,573	7,362	(10.7%)
EBITDA by line of business			
EBITDA			
Power Stations	99,542	94,426	5.4%
Water Filtration Plants	3,244	3,150	3.0%
Wind Farms	22,833	6,366	358.7%
Corporate	(10,423)	(12,471)	16.4%
EBITDA including interest on shareholder loans	115,196	91,471	25.9%
IFRIC 12 adjustment	1,505	1,526	1.4%
Underlying EBITDA	116,701	92,997	25.5%
Depreciation, amortisation and impairment			
Power Stations - depreciation and amortisation	33,037	29,104	
Collinsville impairment	79,903	-	
Wind Farms - depreciation and amortisation	13,742	6,562	<u>-</u>
	126,682	35,666	-
EBIT			
Power Stations	(13,398)	65,322	
Water Filtration Plants	3,244	3,150	
Wind Farms	9,091	(196)	
Corporate	(10,423)	(12,471)	-
	(11,486)	55,805	-
Net interest expense / (income)		(44.455)	
Power Stations	(6,766)	(11,477)	
Water Filtration Plants	(115)	(249)	
Wind Farms	(74)	3,855	
Corporate	50,997	30,686	-
Net interest expense / (income) per statutory accounts	44,042	22,815	
Add: interest from investments reclassified for management accounts	4,219	5,162	-
Net interest expense / (income) per management accounts	48,261	27,977	-
Profit before tax attributable to stapled security holders			
Power Stations	(6,632)	71,886	
Water Filtration Plants	3,244	3,150	
Wind Farms	9,165	(4,051)	
Corporate	(65,524)	(43,157)	<u>=</u>
	(59,747)	27,828	

## **Financial Statements**

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The Financial Statements have been compiled under the Australian variants of International Financial Reporting Standards (AIFRS)

#### **Income Statements**

	Consolidated		Parent	entity
	2009	2008	2009	2008
	\$000	\$000 (restated note 8)	\$000	\$000 (restated note 8)
Revenue from continuing operations	174,045	173,684	4,962	6,220
Other income  Share of net profits of associates accounted for using the equity	3,880 6,573	5,084 7,362	1,050 -	-
method Operating costs	(62,184)	(85,870)	(8,487)	(9,726)
Depreciation and amortisation	(46,779)	(35,666)	•	-
Impairment	(79,903)	-	-	-
Interest costs	(49,398)	(30,233)	(75,225)	(51,039)
Other expenses	(5,981)	(6,533)	(1,932)	(2,364)
(Loss)/profit before income tax	(59,747)	27,828	(79,632)	(56,909)
Income tax benefit/(expense)	21,730	(5,843)	29,774	15,462
Net (loss)/profit attributable to stapled securityholders of Transfield Services Infrastructure Fund	(38,017)	21,985	(49,858)	(41,447)
Attributable to:				
Unitholders of Transfield Services Infrastructure Trust and shareholders of TSI International Limited (minority interest)	19,204	18,180	-	-
(Loss)/profit attributable to shareholders of Transfield Services Infrastructure Limited	(57,221)	3,805	(49,858)	(41,447)
Net (loss)/profit attributable to stapled securityholders of Transfield Services Infrastructure Fund	(38,017)	21,985	(49,858)	(41,447)
Earnings/(loss) per share for profit from continuing operations attributable to the ordinary shareholders of the Company				
	2009	2008		
	Cents	Cents		
Basic earnings / (loss) per share	(21.4)	(restated) 1.4		
Diluted earnings / (loss) per share	(21.4) (21.4)	1.4		
Pre impairment and IFRIC 12 earnings per share	1.6	2.0		
Earnings per share for profit from continuing operations	2009	2008		
attributable to the ordinary securityholders of the	Cents	Cents		
Transfield Services Infrastructure Fund		(restated)		
EBITDA per share	43.1	34.3		
Pre impairment and IFRIC 12 earnings per share	8.8	8.8		
Basic earnings per share	(14.2)	8.2		
Diluted earnings per share	(14.2)	8.2		
Free cashflow available per share (1)	13.4	n/a		
Distribution per security	12.0	18.5		

<sup>1.</sup> Free cash flow (FCF) calculated as operating cash flow after maintenance and growth capital expoenditure, net interest and debt amortisation

## **Balance Sheets**

	Consolidated		Parent entity		
	2009 \$000	2008 \$000 (restated)	2009 \$000	2008 \$000 (restated)	
Current assets					
Cash and cash equivalents	19,524	18,970	19,157	12,664	
Trade and other receivables	18,892	33,487	610,199	695,840	
Income tax receivable	1,022	-	964	-	
Prepayments and other current assets	5,499	12,791	2,955	2,798	
Inventories	12,958	10,194	-	-	
Derivative financial instruments	-	8,469	-	8,469	
Total current assets	57,895	83,911	633,275	719,771	
Non-current assets					
Receivables	44,554	37,090	44,554	37,090	
Other non-current assets	5,869	6,694	5,869	6,694	
Investments accounted for using the equity method	79,766	77,731		-	
Available for sale financial assets	136,285	136,285	136,285	136,285	
Other financial assets	-	-	412,773	412,773	
Property, plant and equipment	851,899	884,310	-	-	
Deferred tax assets	-	-	10,851	-	
Intangible assets	155,851	199,861	-	-	
Derivative financial instruments		29,762	-	29,762	
Total non-current assets	1,274,224	1,371,733	610,332	622,604	
Total assets	1,332,119	1,455,644	1,243,607	1,342,375	
Current liabilities					
Trade and other payables	40,653	30,355	10,182	3,460	
Short-term borrowings	48,683	63,146	398,321	428,814	
Current tax liabilities	-	7,371	-	7,371	
Derivative financial instruments	15,004	-	15,004	-	
Total current liabilities	104,340	100,872	423,507	439,645	
Non-current liabilities					
Long-term borrowings and payables	722,500	708,404	720,500	708,404	
Deferred tax liabilities	100,330	135,492	-	14,181	
Provisions	3,084	2,969	-	-	
Derivative financial instruments	20,920	-	20,920	-	
Total non-current liabilities	846,834	846,865	741,420	722,585	
Total liabilities	951,174	947,737	1,164,927	1,162,230	
Net assets	380,945	507,907	78,680	180,145	
Equity					
Contributed equity	131,252	130,951	131,252	130,951	
Reserves	(22,143)	31,109	(20,806)	31,102	
Retained profits	(49,085)	8,136	(31,766)	18,092	
Promo	60,024	170,196	78,680	180,145	
Minority interest (attributable to equity holders of	320,921	337,711	-	-	
TSIT and TSIIL)	200.045	507.007	70 (00	100 145	
Total equity	380,945	507,907	78,680	180,145	

## **Statements of Cash Flow**

	Consolidated		Parent entity		
	<b>2009</b> 2008		2009	2008	
	\$000	\$000	\$000	\$000	
Cash flows from operating activities					
Receipts from customers	195,538	186,446	-	-	
Payments to suppliers, subcontractors and	(90,295)	(105,122)	(5,187)	(7,494)	
employees					
	105,243	81,324		(7,494)	
Dividends received	2,995	4,200	1,050	-	
Interest received	6,492	7,374	6,098	5,898	
Taxation paid	(686)	(7,118)	(410)	(10,542)	
Net cash inflow / (outflow) from operating					
activities	114,044	85,780	1,551	(12,138)	
Cash flows from investing activities					
Net cash (outflow) / inflow on purchase of					
controlled entities	_	(340,788)	_		
Loans to related parties	-	(340,788)	-	(274,370)	
Proceeds from related parties	_	_	99,938	(274,370)	
Payments for property, plant and equipment and	-	_	99,930		
intangible assets (net of unpaid creditors and					
capitalised interest)	(36,941)	(36,806)	_	_	
Proceeds from disposal of plant and equipment	11,453	(30,000)	_	_	
Proceeds from disposal of land and investment	-	3,568	_	_	
Redemption of loan notes	_	2,119	_	2,119	
Investment in loan notes	(4,414)	2,119	(4,414)	2,119	
investment in roun notes	(4,414)		(4,414)		
Net cash (outflow)/inflow from investing					
activities	(29,902)	(371,907)	95,524	(272,251)	
Cash flows from financing activities					
Proceeds from DRP	2 120		772		
Equity transaction costs	2,120	(178)	112	(66)	
Proceeds from Corporate Borrowing Facility	<u>-</u>	344,543	-	344,543	
Proceeds from acquisition bridge debt	_	220,808	-	75,000	
Repayment of acquisition bridge debt	_	(220,808)	_	(75,000)	
Proceeds from borrowings from associates	2,883	3,254	2,883	2,548	
Proceeds from Corporate Borrowing Facility	16,000	3,234	16,000	2,340	
Repayment of Corporate Borrowing Facility	(20,404)	_	(20,404)	_	
Distributions paid	(37,342)	(25,339)	(20,404)	_	
Finance costs and principal paid on loan from	(37,342)	(23,337)			
Transfield Services Infrastructure Trust	_	_	(36,360)	(24,344)	
Finance costs paid	(46,845)	(39,187)	(53,473)	(41,517)	
Net cash inflow/(outflow) from financing	(40,045)	(37,107)	(55,475)	(41,517)	
activities	(83,588)	283,093	(90,582)	281,164	
Net (decrease) /increase in cash held	554	(3,034)	6,493	(3,225)	
Cash at the beginning of the financial year	18,970	22,004	12,664	15,889	
Cash at the end of the financial year	19,524	18,970	19,157	12,664	
·		- 3,7 . 3	,	-=,00.	

## **Statements of Changes in Equity**

	Consolidated		Parent entity		
	2009	2008	2009	2008	
	\$000	\$000	\$000	\$000	
	·	(restated)	•	(restated)	
Total aguity at the hasinging of the financial					
Total equity at the beginning of the financial year as previously stated	510,236	498,341	170 472	200.004	
Impact of first-time adoption of IFRIC 12	(140)	1,386	179,472 673	209,094 673	
Correction of prior year error (net of tax)	(2,189)	1,360	073	073	
Restated total equity at the beginning of the	507,907	499,727	180,145	209,767	
financial year		477,121	100,143	207,707	
Change in fair value of cash flow hedge (net of tax)	(53,252)	12,171	(51,908)	12,350	
Net income recognised directly in equity	(53,252)	12,171	(51,908)	12,350	
Profit for the year as previously stated	(38,017)	25,700	(49,858)	(41,447)	
Impact of first-time adoption of IFRIC 12 on share	-	(1,526)	-	-	
of profits Correction of prior year error (net of tax)		(2,189)			
Profit for the year	(38,017)	21,985	(49,858)	(41,447)	
From for the year	(38,017)	21,963	(49,050)	(41,447)	
Total recognised income/(loss) and equity for the year (restated)	(91,269)	34,156	(101,766)	(29,097)	
Transactions with equity holders in their capacity as equity holders:					
Contributions of equity, net of transaction costs	2,120	(66)	772	(66)	
Release of deferred tax asset on float costs	(471)	(459)	(471)	(459)	
Distributions paid or provided for	(37,342)	(25,339)	•		
Minority interest in contributions of equity, net of					
transaction costs	-	(112)	-		
	(35,693)	(25,976)	301	(525)	
Total equity at the end of the financial year	380,945	507,907	78,680	180,145	
Total recognised income and equity for the year is attributable to: Shareholders of Transfield Services Infrastructure					
Limited	(110,473)	15,976	(101,766)	(29,097)	
Unitholders of Transfield Services Infrastructure Trust and shareholders of TSI International Limited	19,204	18,180	-	-	
	(91,269)	34,156	(101,766)	(29,097)	

# **Other Financial Information**

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<b>Distribution Information</b>	30 June 2009		30 June 20	008
	Amount per	%	Amount per	%
	stapled security	franked	stapled security	franked
Final distribution	7.0 cents	n/a	9.0 cents	n/a
Interim distribution	5.0 cents	n/a	9.5 cents	n/a
Record date for determining entitlements to the final distribution	30 June 2009		30 June 2008	
Payment date	30 September		17 September	
	2009		2008	

#### **Distribution Reinvestment Plan (DRP)** (Appendix 4E item 6.0)

Transfield Services Infrastructure Fund continues to operate a DRP. The DRP securities will be issued at a 5% discount to the daily volume weighted average market price per security of securities sold on the ASX during the 10 day trading period that commences on 9 September 2009 (Average Market Price). TSI Fund has the discretion to adjust the issue price if it considers that the Average Market Price does not represent the fair market value of TSI Fund securities. The election date for determining participation in the DRP is 31 August 2009.

The DRP will increase the weighted average number of shares used for calculating the diluted earnings per share for FY10 and beyond. No adjustment has been made to the FY09 diluted earnings per share for the impact of the DRP as the number of shares resulting from the DRP is dependent on future market prices of shares.

Earnings Per Share (EPS)	30 June 2009	30 June 2008 (restated)
Basic earning / (loss) per share - as reported - pre-impairment & IFRIC 12	(14.2) cents 8.8 cents	8.2 cents 8.8 cents
Diluted earning / (loss) per share - as reported - pre-impairment & IFRIC 12	(14.2) cents 8.8 cents	8.2 cents 8.8 cents
Net Tangible Assets		
Net tangible asset backing per ordinary share*	\$ 1.35	\$1.52
Average weighted number of shares on issue	267,487,654	266,725,000

<sup>\*</sup> the net tangible asset backing per share is calculated after excluding all intangible assets and intangible liabilities.

The reduction in NTA per ordinary share is primarily due to the impairment of plant and equipment as previously disclosed.

<b>Statement of Retained Earnings</b>	30 June 2009 \$A'000	30 June 2008 \$A'000 (restated)
Retained profits (accumulated losses) at the beginning of the financial year	8,136	3,130
Impact of first time adoption of IFRIC 12	-	1,201
Net profit attributable to members of Transfield Services Infrastructure Limited	(57,221)	3,805
Retained profits / (accumulated losses) at end of financial year	(49,085)	8,136

#### **Details of Associates**

#### Details of aggregate share of profits of associates

#### **Group's share of associates:**

Profit from ordinary activities before tax

Income tax on ordinary activities

Share of net profit of associates after tax

30 June 2009 \$A'000	Restated 30 June 2008 \$A'000	
7,914	8,605	
(1,341)	(1,243)	
6,573	7,362	

Name of associate	Ownersh	Ownership interest		Contribution to net profit	
	30/6/2009	30/6/2008	30/6/2009	30/6/2008	
	%	%	\$'000	\$'000	
				(restated)	
Yan Yean Water (Holdings) Pty Limited #	50	50			
Macarthur Water (Holdings) Pty Limited #	50	50			
Perth Power Partnership (Kwinana)*	30	30			
			6,573	7,362	

<sup>#</sup> Reporting date 31 March

<sup>\*</sup> Reporting date 31 December