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Dear Securityholder,

Transfield Services Infrastructure Fund (TSI Fund) was placed in pre-open this morning, pending the announcement of its FY2008 full year results.

The announcement was delayed due to a technical accounting issue associated with the Appendix 4E, and a trading halt was imposed.

Appendix 4E for the FY2008 full year results is attached.

Steve MacDonald and Charles Mott, CEO and CFO of TSI Fund respectively, will host a teleconference at 3pm today for the full year results.

The ASX/media release and presentation will be lodged prior to the teleconference.

The dial in details are

Telephone 1800 148 258 Conference ID 58651636

Marianne Suchanek Company Secretary



Transfield Services Infrastructure Limited
ABN 31 106 617 332
ASX Appendix 4E
Preliminary final report for year ended 30 June 2008

# Lodged with the ASX under Listing Rule 4.3A

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#### **Reporting Period**

(Appendix 4E item 1)

The reporting period for this report is the financial year ended 30 June 2008.

The previous corresponding period is the financial year ended 30 June 2007.

NOTE: Transfield Services Infrastructure Limited (TSIL) is part of a triple stapled structure whereby one share in TSIL is stapled to one unit in Transfield Services Infrastructure Trust (TSIT) and one share in TSI International Limited (TSIIL) so that none of the securities (unit and shares) can be dealt with separately. The triple stapled structure is collectively known as the TSI Fund.

# RESULTS FOR ANNOUNCEMENT TO THE MARKET AND FINANCIAL HIGHLIGHTS<sup>1</sup>

(Appendix 4E items 2.1, 2.2, 2.3 and 2.6)

Financial Results	Movement	% Change		\$'000
Revenues from continuing operations (Appendix 4E items 2.1)	Up	27.9%	to	182,073
Share of net profits of associates accounted for using the equity method	Up	73.1%	to	8,888
Net profit for the period before tax attributable to stapled securityholders (Appendix 4E item 2.3)	Up	215.8%	to	32,481
Net profit for the period after tax attributable to stapled securityholders (Appendix 4E item 2.2)	Up	1575.4%	to	25,700

- > TSI Fund completed the year with revenues from continuing operations of \$182.1M, 28% higher than for the prior financial year
- ➤ Net Profit Before Tax of \$32.5M was 216% higher than the prior period result of \$10.3M
- ➤ This result translated to a Net Profit After Tax of \$25.7M, substantially higher than the \$1.5M earned in the prior year

#### **REVIEW OF OPERATIONS**

(Appendix 4E items 2.6, 14.3, 14.5 and 14.6)

- Increased revenues from continuing operations were derived from strong operating performances at Townsville and Kemerton Power Stations, aided by the contribution from the portfolio of four wind farms acquired during the year
- Significant contributions to the increase in net profit before tax were a \$5M payment received in relation to the assignment of the Power Purchase Agreement for Townsville Power Station, increased earnings from the Kemerton Power Station and TSI Fund's 30% interest in Kwinana Power Station, off-set by the performance of the Collinsville Power Station which was adversely effected by abnormally wet weather conditions and flooding in the third quarter of 2008
- The increase in net profit after tax reflected the low effective tax rate applying in the 2008 financial year relative to 2007 which resulted from the deductibility for tax of the interest paid by Transfield Services Infrastructure Limited on loans advanced to it by Transfield Services Infrastructure Trust. Interest receivable was not assessable for tax by Transfield Services Infrastructure Trust

<sup>&</sup>lt;sup>1</sup> The consolidated financial statements of Transfield Services Infrastructure Limited and its controlled entities (TSI Fund) have been prepared for the 12 month period to 30 June 2008, and include the results of the operations for Kwinana, Collinsville and Townsville Power Stations. These power stations were acquired by the controlled entity in the period from August to September 2006. As the nominated parent, Transfield Services Infrastructure Limited is the parent for TSI Fund. Prior to changing its name and converting to a public company Transfield Services Infrastructure Limited was known as Transfield Services Kemerton Holdings Pty Ltd. Consequently prior year comparable performance reflects the less than full year contribution of the incoming power stations in the 2007 financial year.

- > As TSI Fund has operated as a stand alone enterprise for less than 2 years, no long run performance trends are discernable at this time
- > Other factors which have affected results in the period or are likely to do so in the future include:
  - The establishment of debt facilities at competitive rates to September 2011, mitigating exposure to the current debt market
  - The timely acquisition of four wind farms in Australia, delivering growth potential in the renewable energy sector
  - An innovative capacity increase upgrade to Kemerton Power Station being completed early and on budget

#### **DISTRIBUTION INFORMATION**

(Appendix 4E items 2.4, 2.5,6,7 and 14.2)

<b>Amount</b>	per
security	

Final Distribution (payable 17 September 2008)

9.0 cents

(Appendix 4E item 2.4)

Interim Distribution (paid 5 March 2008)

9.5 cents

N/A\*

(Appendix 4E item 2.4)

Previous corresponding period final

distribution (Appendix 4E item 2.4)

Record date for determining entitlements to the distribution for the 2008 financial year (Appendix 4E item 2.5)

30 June 2008

TSI Fund has no Dividend Reinvestment Plan.

It is estimated that the distributions will be approximately 57.9% tax deferred.

<sup>\*</sup> In accordance with the IPO Prospectus/Product Disclosure Document, TSI Fund paid distributions for the "stub period" between listing on 12 June 2007 and 30 June 2007 when the Interim Distribution for the 2008 financial year was paid on 5 March 2008.

# Transfield Services Infrastructure Limited and controlled entities Consolidated Income Statement For the year ended 30 June 2008

(Appendix 4E item 3)

	Notes	2008 \$'000	2007 \$'000
Revenue from continuing operations	2	182,073	142,357
Share of net profits of associates accounted for using the equity			
method		8,888	5,135
Operating costs		(85,565)	(69,270)
Depreciation and amortisation	3	(32,539)	(28,209)
Finance costs		(33,538)	(37,291)
Other expenses	5.4	(6,838)	(2,437)
Profit before income tax		32,481	10,285
Income tax (expense) / benefit		(6,781)	(8,751)
Net profit attributable to stapled security holders of TSI Fund		25,700	1,534
Attributable to:			
Unit holders of Transfield Services Infrastructure Trust and shareholders of TSI International Limited (minority interest) Profit / (Loss) attributable to shareholders of Transfield Services		18,181	2,730
Infrastructure Limited	9	7,519	(1,196)
Net profit attributable to stapled security holders of TSI Fund		25,700	1,534
Earnings per share for profit from continuing operations attributable to the ordinary equity holders of the TSI Fund (Appendix 4E item 14.1) Basic earnings per share		9.6	1.6
			4.5
Diluted earnings per share		9.6	1.6

Net profit attributable to stapled security holders of TSI Fund was used as the numerator in calculating basic earnings per share.

The weighted average number of ordinary securities used as the denominator in calculating basic and diluted earnings per security for TSI Fund was as follows:

2008	2007
Number	Number
266,725,000	98,585,426

# Transfield Services Infrastructure Limited and controlled entities **Consolidated Balance Sheet** For the year ended 30 June 2008 (Appendix 4E items 4 and 9)

		2008	2007
	Notes	\$'000	\$'000
Current assets		*	*
Cash and cash equivalents		18,970	22,004
Trade and other receivables	4	53,019	32,731
Inventories		10,194	11,113
Derivative financial instruments		8,469	1,906
Total current assets		90,652	67,754
N =			
Non-current assets		27.000	40 470
Receivables		37,090	40,170
Investments accounted for using the equity method		79,076	74,536
Available for sale financial assets	5	136,285 887,436	136,285
Property, plant and equipment Intangible assets	5	199,861	570,082 141,566
Deferred tax assets		4,777	3,234
Derivative financial instruments		29,762	18,683
Total non-current assets		1,374,287	984,556
Total Hon-current assets		1,374,207	904,550
Total assets		1,464,939	1,052,310
Current liabilities			
Trade and other payables	6	30,132	22,506
Short-term borrowings	7	64,492	20,182
Current tax liabilities		7,830	5,891
Total current liabilities		102,454	48,579
Non augrant liabilities			
Non-current liabilities Long-term borrowings	7	708,405	404,861
Deferred tax liabilities	7	141,206	99,308
Provisions		2,968	1,221
Total non-current liabilities		852,579	505,390
Total Hon-current habilities		002,513	303,390
Total liabilities		955,033	553,969
Net assets		509,906	498,341
Finish			
Equity Contributed equity		130,621	131,476
Reserves		30,924	18,753
Retained profits	8	10,649	3,130
Parent entity interest	Ū	172,194	153,359
Minority interest (attributable to equity holders of TSIT and TSIIL)		337,712	344,982
Total equity		509,906	498,341
		223,000	100,011

Net tangible asset backing per security \$1.15 (2007: \$1.33) (Appendix 4E item 9)

# Transfield Services Infrastructure Limited and controlled entities **Consolidated Statement of Cash Flow** For the year ended 30 June 2008 (Appendix 4E item 5)

	2008	2007
	\$'000	\$'000
Cash flows from operating activities		
Receipts from customers	168,497	135,225
Payments to suppliers, subcontractors and employees	(94,064)	(80,721)
	74,433	54,504
Dividends received	4,200	3,000
Interest received	11,915	4,913
Taxation paid	(7,118)	
Net cash inflow from operating activities	83,430	62,417
Cash flows from investing activities		
Net cash inflow on purchase of controlled entities	(342,583)	31,826
Payment for acquisition of available for sale financial assets	-	(179,129)
Payments for property, plant and equipment and intangible assets	(33,589)	(528)
Proceeds from disposal of land and investment	3,568	
Redemption of loan notes	6,129	6,272
Net cash outflow from investing activities	(366,475)	(141,559)
Cash flows from financing activities		00.450
Proceeds from issues of shares (net of cost)	-	22,458
Proceeds from issue of units (net of costs)	-	39,479
Proceeds from corporate borrowing facility	344,542	404,861
Proceeds from related party borrowings	3,395	180,967
Repayment of related party borrowings	-	(77,993)
Repayment of borrowings – project finance borrowings	/05 220\	(449,676)
Distributions paid	(25,339)	(00.054)
Finance costs paid	(42,587)	(36,254)
Net cash inflow from financing activities	280,011	83,842
Net decrease/increase in cash held	(3,034)	4,700
Cash at the beginning of the financial year	22,004	17,304
	E	
Cash at the end of the financial year	18,970	22,004

## **OTHER APPENDIX 4E INFORMATION**

(Appendix 4E items 10 and 11)

# **CONTROL GAINED OVER ENTITIES**

(Appendix 4E item 10)

# **Summary of acquisitions**

Controlled entity	% acquired	Date acquired
Windy Hill Wind Farm Pty Ltd	100%	20/12/2007
Mt Millar Wind Farm Pty Ltd	100%	20/12/2007
Toora Wind Farm Pty Ltd	100%	20/12/2007
Starfish Hill Wind Farm Pty Ltd	100%	20/12/2007
Revenue contribution from ac \$000	quisitions	11,070
Net loss contribution from ac \$000	quisitions	(2,836)

#### **ASSOCIATES**

(Appendix 4E item 11)

# **Details of Associates and Aggregate Share of Profits of Associates**

Name	Ownershi	p interest		ion to net fter tax	Consolidate amo	
	30/6/2008 %	30/6/2007 %	30/6/2008 \$'000	30/6/2007 \$'000	30/6/2008 \$'000	30/6/2007 \$'000
Yan Yean Water (Holdings) Pty Limited #	50	50	947	462	2,373	1,425
Macarthur Water (Holdings) Pty Limited #	50	50	3,480	1,216	48,765	45,285
Perth Power Partnership (Kwinana)*	30	30	3,132	2,667	27,938	27,826
Total			7,559	4,345	79,076	74,536

<sup>#</sup> Reporting date 31 March
\* Reporting date 31 December

# NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS For year ended 30 June 2008

(Appendix 4E items 4,5,6 and 12)

## 1. Basis of Preparation

This financial report has been prepared in accordance with Australian equivalents to International Financial Reporting Standards, other authoritative pronouncements of the Australian Accounting Standards Board, Urgent Issues Group Interpretations and Corporations Act 2001.

This financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended 30 June 2007, the 2007 Annual Financial Statements and any public announcements made by TSI Fund during the reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

The principal accounting policies adopted in the preparation of the financial report are consistent with those of the previous financial year and have been consistently applied to all the periods presented, unless otherwise stated.

2. Revenue	2008 \$000	2007 \$000
Revenue from continuing operations	, , , , , , , , , , , , , , , , , , ,	
Power supply contract revenue	166,265	135,606
Other revenue Interest Other revenue	10,723 5,085	6,751 -
Total revenue	182,073	142,357
3. Expenses	2008 \$000	2007 \$000
Depreciation Property, plant and equipment Total depreciation	29,786 29,786	23,122 23,122
Amortisation and impairment	23,100	23,122
Intangible assets	2,753	5,087
Total amortisation and impairment	2,753	5,087
Total depreciation, amortisation and impairment	32,539	28,209

4. Current assets - Trade and other receivable	oles
	2008
:	\$000

	\$000	\$000
Trade receivables Loan notes Other receivables Prepayments Deposits	21,536 5,721 4,599 18,838 706	15,125 4,643 5,415 4,852 1,239
Related party receivebles	51,400	31,274
Related party receivables Loans to associates Loans to controlled entities	962 657	1,365 92 
	1,619	1,457

2007

32,731

## 5. Increase in Property, Plant & Equipment

Movements in property plant and equipment for the year were as follows:

53,019

	2008 \$000
Property plant and equipment opening balance	570,082
Net additions	347,140
Less: depreciation Property plant and equipment	(29,786)
closing balance	887,436

## 6. Current liabilities - Trade and other payables

2008	2007
\$000	\$000
17,287	15,163
12,845	7,343
30,132	22,506
	\$000 17,287 12,845

#### 7. Current and Non-current Liabilities

## **Current liabilities – Short-term borrowings**

	2008 \$000	2007 \$000
Unsecured		
Loans from associates	23,492	20,182
Corporate Borrowing Facility	41,000	
Total current borrowings	64,492	20,182

#### Non-current liabilities - Long-term borrowings

	2008	2007
	\$000	\$000
Unsecured		
Corporate Borrowing Facility	708,405	404,861
Total non-current borrowings	708,405	404,861

#### Corporate borrowing facility

In May 2008 the Company expanded its borrowing facility. The new \$800M Corporate Borrowing Facility is unsecured and is on similar terms to the facility entered into prior to listing on 12 June 2007. The major changes include an increase in the annual margin payable from 0.90% to 1.20%. The limit reduces to \$705M by September 2011, with \$41M reduction by 30 June 2009.

The full limit of the Corporate Borrowing Facility is available to complete the acquisition of the 50% interest in Emu Downs wind farm, settlement of which remains subject to the vendor obtaining necessary consents by December 2008.

In May 2008 the Company also entered into a \$83M Junior Debt Facility. The full limit of the Junior Debt Facility is similarly available to complete the acquisition of the remaining wind farm asset.

# 8. Consolidated retained earnings

(Appendix 4E item 8)

	2008 \$000	2007 \$000
Retained profits at the beginning of the financial year	3,130	4,326
Net profit attributable to members of Transfield Services Infrastructure Limited	7,519	(1,196)
Retained profits at end of financial year	10,649	3,130

#### STATUS OF AUDIT OF ACCOUNTS

(Appendix 4E items 15, 16 and 17)

This report is based on accounts which are in the process of being audited.